Form for filing Rate Schedules	For All Areas Served Community, Town or City
	P.S.C. No.
	3 rd Revision SHEET No. 48
Clark Energy Cooperative Inc.	CANCELLING P.S.C.NO.
Name of Issuing Corporation	2 nd Revision SHEET No. 48
CLASSIFICATION OF SE	RVICE
Schedule R: Residenti	ial
AVAILABILITY	
Available to all residential consumers subject t rules and regulations of the Distributor.	o established
CHARACTER OF SERVICE	
Single phase, 60 Hertz, at available secondary v	oltages.
DELIVERY POINT	
The delivery point at which the secondary or uti is provided shall be specified by the Distributo	
RATES	
\$5.35 Customer Charge \$0.06291 per KwH for all energy	CANCELLED
MINIMUM MONTHLY CHARGE	AY 2003
The minimum monthly charge shall be \$5.35.	
FUEL ADJUSTMENT CHARGE	PUBLIC GERVIĞE GOMMIŞSION OF KENTÜÇKY EPPECYIVE
The above rate may be increased or decreased by equal to the fuel adjustment amount per KwH as b Wholesale Power Supplier plus an allowance for 1 allowance for line losses will not exceed 10% an twelve month moving average of such losses.	ine losses BUANTA 907 KAR 5:011
DATE OF ISSUE May 12, 2003 DAT	E EFFECTIVE May 1, 2003
ISSUED BY MUSICIAN TIT	LE President & CEO
Name of Officer	
Issued by authority of an Order of the Public Se Case No. 2002-00438 dated April	rvice Commission in 23, 2003 .

1st Revision SHEET No. 4
CANCELLING P.S.C.NO
2 nd Revision SHEET No. 4
Community, Town or City P.S.C. No.
For All Areas Served

Schedule R: Residential

AVAILABILITY

Available to all residential consumers subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$5.35

Customer Charge

\$0.06047

Case No.

per KwH for all energy

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$5.35

98-569



March 22, 1999

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

dated

DATE OF ISSUE April 12, 1999	DATE EFFECTIVE May 1, 1999
Name of Officer	TITLE President & CEO
Issued by authority of an Order of the Publ:	ic Service Commission in

Form for filing Rate Schedu	iles	For All Areas Served Community, Town or City
		P.S.C. No.
		3rd Revision SHEET NO. 49
Clark Energy Cooperative In		CANCELLING P.S.C.NO.
Name of Issuing Corporation	ı	2 nd Revision SHEET NO. 49
	CLASSIFICATION OF SE	RVICE
TERMS OF PAYMENT		
The above charges are net a date of the bill.	and payable within ten	days from the
LATE PAYMENT FEES		
An amount equal to five per be added to all accounts th payment fees will apply aft Late payment fees will appl	at are in a past due er 10 days from the d	condition. Late ate of the bill.
special charges, tax and ot		
	CANGELLED	
	- State	
	MAY 2003	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
	and the same of th	MAY 0 1 2003
		PURSUANT TO 907 KAR 5:011 SECTION 9 (1)
DATE OF ISSUE May 12 2003	יי <i>ב</i> רו	BY CLAND L. TOWN 2003

Issued by authority of an Order of the Public Service Commission in Case No. 2002-00438 dated April 23, 2003.

Name of Officer

ISSUED BY

President & CEO

Form	for	filing	Rate	Schedules
------	-----	--------	------	-----------

For	All	Area	as	Sei	cve	i f
Cor	nmun	ity,	To	NN	or	City
P.S	.c.	No				

2nd Revision SHEET NO. 49

CANCELLING P.S.C.NO.____

1st Revision SHEET NO. 49

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.



MAY 0 1 1999

Issued by authority of an Order of the Public Service Commission in Case No. ______98-569 ___dated March 22, 1999 .

Form for filing Rate Schedules	For All Areas Served
-	Community, Town or City
	P.S.C. No.
	3rd Revision SHEET NO. 50
Clark Energy Cooperative Inc.	CANCELLING P.S.C.NO.
Name of Issuing Corporation	
	2 nd Revision SHEET NO. 50
	11
CLASSIFICATION	OF SERVICE
Schedule R-TOD: Re	esidential T-U-D
EXPERIMENTAL RESIDENTIAL SERVICE TIME OF	DAY
	1
Available for a period limited to two year	
tariff to consumers eligible for Tariff Re	
Residential Service T-O-D is for the purpo	
day rate experiment designed to provide da	
benefits of time of day pricing and its ef	fect on the use of
electricity by residential consumers in the	e cooperative's service
area. Consumers who will be eligible for	this tariff will be
selected by the cooperative and will agree	voluntarily to participate
in the cooperative's residential time of d	ay rate experiment.
-	
This tariff is limited to the consumers	selected by the cooperative
and will require the installation of a	
registering the on peak and off peak Kilow	
This tariff is available for single phase	service only.
	CANCELLED
MONTHLY RATE	
ON PEAK Rate: Service Charge \$	3.13 MAY 2003
per KwH for all energy \$	0.06520
-	PUBLIC SERVICE COMMISSION
OFF PEAK RATE: per KwH for all energy \$	0 03570 OF KENTUCKY
-	GFFECTIVE
The total Kilowatt hours used per month wi	ll determine the rate anno
block for both on peak and off peak Kilowa	tt hour service MAY 0 1 2003
charge.	PURSUANT TO 807 KAR 5 011
-	SECTION 8 (1)
DATE OF ISSUE May 12, 2003	DATE EFFECTIVE MANNE 2003
111110	EXECUTIVE DIRECTOR
ISSUED BY	TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in

Case No. 2002-00438 dated April 23, 2003

Name of Officer

Form for filing Rate Schedules	For All Areas Served Community, Town or City P.S.C. No.
	2 nd Revision SHEET NO. 50
Clark Energy Cooperative Inc. Name of Issuing Corporation	CANCELLING P.S.C.NO
Name of Issuing Corporation	1st Revision SHEET NO. 50
CLASSIFICATION OF SERV	VICE
Schedule R-TOD: Residenti	.al T-0-D
EXPERIMENTAL RESIDENTIAL SERVICE TIME OF DAY	
Available for a period limited to two years, as an tariff to consumers eligible for Tariff Residential Residential Service T-O-D is for the purpose of conday rate experiment designed to provide data to expendit of time of day pricing and its effect on electricity by residential consumers in the cooperarea. Consumers who will be eligible for this tare	al Service. Tariff onducting a time of valuate the cost and the use of rative's service

This tariff is limited to the consumers selected by the cooperative and will require the installation of a special meter capable of registering the on peak and off peak Kilowatt hours.

selected by the cooperative and will agree voluntarily to participate

in the cooperative's residential time of day rate experiment.

This tariff is available for single phase service only.

MONTHLY RATE

ON PEAK Rate:

Service Charge

\$ 3.13

per KwH for all energy \$ 0.06276

OFF PEAK RATE: per KwH for all energy \$ 0.03326

MAY 2003

PUBLIC SERVICE COMMISSION
OF KENTUCKY
FREECTIVE

The total Kilowatt hours used per month will determine the Yrate1999 block for both on peak and off peak Kilowatt hour service charge.

	55.0 (A.C. C.
DATE OF ISSUE April 12, 1999	DATE EFFECTIVE May 1, 1999
ISSUED BY	SELVETARY OF THE COMMISSION
Name of Officer	

Issued by	authority	of a	n Order	of	the	Public	Servi	ce	Commission	in
Case No.	98	-569	da	ted		March	22,	199	9 .	

	Form for filing Rate Schedules	For All Areas Served Community, Town or Cit P.S.C. No. 3rd Revision SHEET No. 5				
	Clark Energy Cooperative Inc. Name of Issuing Corporation	CANCELLING P.S.C.NO.				
	CLASSIFICATION OF SERV	VICE				
	TIME OF DAY PERIODS WINTER SCHEDULE					
	For the purpose of this tariff, the on peak billing months of October, November, December, January, Fe April is defined as 7 a.m. to 12 noon and from 5 plocal time for all days of the week, including Satholidays. The off peak billing period is defined a.m. and from 12 noon to 5 p.m., local time, for a week, including Saturday, Sunday, and holidays.	ebruary, March, and p.m., to 10 p.m., turday, Sunday, and as 10 p.m. to 7				
1	SUMMER SCHEDULE					
)	For the purpose of this tariff, the on peak billing months of May, June, July, August, and September a.m. to 10 p.m., local time, for all days of the value Saturday, Sunday, and holidays. The off peak billing defined as 10 p.m. to 10 a.m., local time for all including Saturday, Sunday, and holidays. TERMS OF PAYMENT All charges are net and payable within 10 days from bill.	is defined as 10 week, including ling period is days of the week,				
	FUEL ADJUSTMENT CHARGE The rate may be increased of decreased by an amount the fuel adjustment amount per KwH as billed by the Supplier plus an allowance for line losses. The allosses will not exceed 10% and is based on a twelvaverage of such losses.	ne Wholesa le EtWe r llowance for line				

ISSUED BY Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in Case No. 2002-00438 dated April 23, 2003 .

DATE OF ISSUE

Form for filing Rate Schedules	For All Areas Served Community, Town or City P.S.C. No.
	2 nd Revision SHEET No. 51
Clark Energy Cooperative Inc.	CANCELLING P.S.C.NO
Name of Issuing Corporation	1st Revision SHEET NO. 51

TIME OF DAY PERIODS WINTER SCHEDULE

For the purpose of this tariff, the <u>on peak billing period</u> during the months of October, November, December, January, February, March, and April is defined as 7 a.m. to 12 noon and from 5 p.m. to 10 p.m., local time for all days of the week, including Saturday, Sunday, and holidays. The <u>off peak billing period</u> is defined as 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time, for all days of the week, including Saturday, Sunday, and holidays.

SUMMER SCHEDULE

For the purpose of this tariff, the <u>on peak billing period</u> for the months of May, June, July, August, and September is defined as 10 a.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday, and holidays. The <u>off peak billing period</u> is defined as 10 p.m. to 10 a.m., local time for all days of the week, including Saturday, Sunday, and holidays.

TERMS OF PAYMENT

All charges are net and payable within 10 days from the data bill.

FUEL ADJUSTMENT CHARGE

The rate may be increased of decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Rower MMISSION Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

		MAY 0 1 1999
DATE OF ISSUE April 12, 1999	DATE EFF	
Name of Officer	TITLE	FURSUANT TO 207 KAR 50 President & ICEO BLUE BLINY OF THE COMMIS

Issued by authority of an Order of the Public Service Commission in Case No. 98-569 dated March 22, 1999 .

Form for filing Rate Schedules		For All Areas Served Community, Town or City P.S.C. No.
		3rd Revision SHEET No. 52
Clark Energy Cooperative Inc.	CANCELLING P.S.C.NO	
Name of Issuing Corporation		2 nd Revision SHEET NO. 52
CLASSIFICATION	OF S	ERVICE

TERMS AND CONDITIONS

This tariff is subject to the cooperative's standard terms and conditions of service.

LATE PAYMENT FEES

DATE OF ISSUE

ISSUED BY

Mav

2003

Name of Officer

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 0 1 2003

PURSUANT TO SO7 KAR 5:011
SECTION 9 (1)

BY

EXECUTIVE DIRECTOR

DATE EFFECTIVE May 1, 2003

TITLE

President & CEO

Issued by authority of an Order of the Public Service Commission in Case No. _____2002-00438 ___dated ____April 23, 2003 _.

Form for filing Rate Schedules	For All Areas Served Community, Town or City P.S.C. No.	
	2 nd Revision SHEET No. 52	
Clark Energy Cooperative Inc.	CANCELLING P.S.C.NO	
Name of Issuing Corporation	1 st Revision SHEET NO. 52	
CLASSIFICATION	N OF SERVICE	
TERMS AND CONDITIONS		
This tariff is subject to the cooperative conditions of service.	s standard terms and	
LATE PAYMENT FEES		
An amount equal to five percent (5%) of the added to all accounts that are in a past of fees will apply after 10 days from the dat fees will apply only to the net bill, exclutax and other assessments.	due condition. Late payment te of the bill. Late payment	
	CANOSILED	
	MAY 2003	
	PUBLIC SERVICE COMMISSION OF KENTUCKY FERRO CIVE	
	MAY 0 1 199 9	

Issued by authority of an Order of the Public Service Commission in Case No. 98-569 dated March 22, 1999 .

Name of Officer

DATE OF ISSUE

ISSUED BY

PURSUALL TO 207 KAR 5.0 SECTION 9 (1)

President & CEO

DATE EFFECTIVE May 1 1 1999

TITLE

Form for filing Rate Schedules	For All Areas Served Community, Town or City P.S.C. No.		
)	3 rd Revision SHEET No. 53		
Clark Energy Cooperative Inc.	CANCELLING P.S.C.NO		
Name of Issuing Corporation	2 nd Revision SHEET NO. 53		
CLASSIFICATION OF SER	RVICE		
Schedule D: Time of-Use Mark	eting Service		
AVAILABILITY			
Available to all Rate "R" consumers for separately metered off peak requirements subject to the established time of use restrictions. Applicable to programs approved by the Kentucky PSC as a part of EKPC wholesale marketing rates.			
CHARACTER OF SERVICE			
Single phase, 60 Hertz, at available secondary vo	oltages.		
DELIVERY POINT			
The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.			
TIME OF DAY RESTRICTIONS			
MONTH October thru April OFF PEAK HOURS 10:00 P.M. To 7:00	A.M., EST		
12:00 Noon to 5:00	P.M., EST		
May thru September 10:00 P.M. thru 10:	00-LABLIN SERVICE COMMISSION OF KENTUCKY		
RATES CANCELLED			
\$0.03897 per KwH for all energy MAY 20	MAY () 1 2003 PURSUANT TO 807 KAR 5:011		
	EFFECTIVE May 1, 2003		
ISSUED BY Juliane TITI	EXECUTE DIRECTOR CEO		
Name of Officer			

Issued by authority of an Order of the Public Service Commission in Case No. 2002-00438 dated April 23, 2003 .

Form for filing Rate Schedule	S	Commu	l Areas Served nity, Town or City No
		2 nd Rev	ision SHEET No. 53
Clark Energy Cooperative Inc.		CANCEL	LING P.S.C.NO
Name of Issuing Corporation		1 st Rev	ision SHEET NO. 53
C	LASSIFICATION OF SE	RVICE	
Schedule I): Time of-Use Mar	keting S	Service
AVAILABILITY			
Available to all Rate "R" conpeak requirements subject to restrictions. Applicable to PSC as a part of EKPC wholesal	the established tim programs approved b	e of use y the Ke	
CHARACTER OF SERVICE			
Single phase, 60 Hertz, at ava	ailable secondary v	oltages.	
DELIVERY POINT			
The delivery point at which the is provided shall be specified	_		voltage
TIME OF DAY RESTRICTIONS			CANCELLED
MONTH October thru April	OFF PEAK HOURS 10:00 P.M. To 7:00	A.M., E	MAY 2003 ST
	12:00 Noon to 5:00	P.M., E	STPUBLIC SERVICE COMMISSION
May thru September	10:00 P.M. thru 10	:00 A.M.	, EST FEECTIVE
RATES			MAY 0 1 1999
\$0.03653 per KwH for all energy	ал		PUNSUANT TO 807 KAR 50
DATE OF ISSUE April 12, 1999	DAT	E EFFECT	IVE May 1, 1999
ISSUED BY Surface Name of Officer	TIT	LE	President & CEO
Issued by authority of an Orde	er of the Public Se dated March 2		mmission in

Form for filing Rate Schedules	For All Areas Served	
	Community, Town or City	
	P.S.C. No.	
	3rd Revision SHEET No. 54	
Clark Energy Cooperative Inc.	CANCELLING P.S.C.NO	
Name of Issuing Corporation	2 nd Revision SHEET NO. 54	

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

DATE OF ISSUE May 12, 2003

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 1, 2003

DATE EFFECTIVE May 1, 2003

EXECUTIVE DIRECTOR

Name of Officer

DATE President & CEO

Issued by authority of an Order of the Public Service Commission in Case No. 2002-00438 dated April 23, 2003 .

Form for filing Rate Schedules	For All Areas Served Community, Town or City P.S.C. No.
)	2 nd Revision SHEET No. 5
Clark Energy Cooperative Inc. Name of Issuing Corporation	CANCELLING P.S.C.NO
	1st Revision SHEET NO. 5

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

DATE OF ISSUE April 12, 1999

ISSUED BY

Name of Officer

Issued by authority of an Order of the Public Service Commission

Case No. 98-569 dated March 22, 1999

MAY

DATE EFFECTIVE May 17, 1999

TITLE President Recogno

CANCELLED

Form for filing Rate Schedules		For All Areas Served Community, Town or City P.S.C. No. 3rd Revision SHEET No. 55		
Clark Energy Cooperative Inc. Name of Issuing Corporation		CANCELLING P.S.C.NO		
		2 nd Revision SHEET No. 55		
CL	ASSIFICATION OF SER	VICE		
Schedule T:	Outdoor lighting	Facilities		
AVAILABILITY				
Available for general outdoor	lighting facilities	· ·		
RATES				
Annual Rate Lamp Rating Per Lamp	Average Annual Energy Use Per Lamp	-		
200 Watt \$ 62.18 per yr 300 Watt \$ 79.25 per yr 400 Watt \$119.10 per yr		67 Kwh 100 KwH 154 Kwh		
CONDITIONS OF SERVICE				
Rates applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established contract policies and practices.				
TERMS OF PAYMENT				
The above charges are net and bill.	payable within ten	daysic fermetom whaten of the of kentucky effective		
	MAY	2003 MAY 0 1 2003		
		PURSUANT TO 807 KAR 5:011 SECTION 9 (1)		
DATE OF ISSUE May 12, 2003	DATE	EXECUTIVE DIRECTOR 2003		
ISSUED BY Name of Officer	all titi			

Issued by authority of an Order of the Public Service Commission in April 23, 2003 Case No. 2002-00438 dated

Form for filing Rate Schedules	For All Areas Served
	Community, Town or City P.S.C. No.
	F.B.C. RO
	2 nd Revision SHEET No. 55
Clark Energy Cooperative Inc. Name of Issuing Corporation	CANCELLING P.S.C.NO
	1st Revision SHEET No. 55
CLASSIFICATION OF SER	RVICE
Schedule T: Outdoor lighting	Facilities
AVAILABILITY	
Available for general outdoor lighting facilities	•

RATES

			Average	Average
		Annual Rate	Annual Energy	Monthly Energy
	Lamp Rating	Per Lamp	Use Per Lamp	Use Per Lamp
1				,
1	200 Watt	\$ 60.23 per yr	800 KwH	67 Kwh
	300 Watt	\$ 76.32 per yr	1,200 KwH	100 KwH
	400 Watt	\$114.59 per yr	1,848 KwH	154 Kwh

CONDITIONS OF SERVICE

Rates applicable only to lamps and associated appurtenances CLLED Other facilities required may be provided subject to the ANCELLED Distributor's established contract policies and practices. 2003 MAY

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the PUBLIC SERVICE COMMISSION bill. OF KENTLICKY

MAY 0 1 1999

	11111 0 1 1000
DATE OF ISSUE April 12, 1999	DATE EFFECTIVE May 15011999
ISSUED BY Judicular Name of Officer	TITLE President & CEO
Issued by authority of an Order of the Pu	
Case No. 98-569 dated	March 22, 1999 .

Form for filing Rate Schedules	For All Areas Served Community, Town or City P.S.C. No.
	3rd Revision SHEET NO. 56
Clark Energy Cooperative Inc. Name of Issuing Corporation	CANCELLING P.S.C.NO

FUEL ADJUSTMENT CHARGES

The above rate may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION OF KENTUCKY CANCELLED **EFFECTIVE** MAY 0 1 2003 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) 12, DATE EFFECT FOR UTIVE OF BURECTOR 003 2003 DATE OF ISSUE Mav ISSUED BY TITLE President & CEO Name of Officer

Issued by authority of an Order of the Public Service Commission in Case No. 2002-00438 dated April 23, 2003 .

Form for filing Rate Schedules	For All Areas Served Community, Town or City P.S.C. No
)	2 nd Revision SHEET NO. 5
Clark Energy Cooperative Inc. Name of Issuing Corporation	CANCELLING P.S.C.NO
	1st Revision SHEET NO. 5

FUEL ADJUSTMENT CHARGES

The above rate may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.



PUBLIC SERVICE COMMISSION OF KENTICKY

	NAV 0.1 1000	
DATE OF ISSUE April 12, 1999	DATE EFFECTIVE May 1, 1999	
ISSUED BY Juff Cause Name of Officer	TITLE President & CEO	
Issued by authority of an Order of the P	ublic Service Commission	

March 22, 1999

dated

98-569

Form for filing Rate Schedules	Community, Town or City P.S.C. No.			
)	3 rd Revision SHEET NO. 57			
Clark Energy Cooperative Inc. Name of Issuing Corporation	CANCELLING P.S.C.NO			
	2 nd Revision SHEET NO. 57			
CLASSIFICATION OF SERVIC	Œ			
Schedule S: Outdoor Lighting	Facilities			
AVAILABILITY				
Available for general outdoor lighting facilities RATES	-			
Average Monthly Rate Annual Energy Lamp Rating Per Lamp Use Per Lamp	_			
175 Watt \$5.65 per Mo. 840 Kwh	70 KwH			
CONDITIONS OF SERVICE				
1. Rate applicable only to lamps and associated Other facilities required may be provided subject Distributor's established policies and practices.	to the			
2. The Consumer shall execute an agreement for s this schedule for a period of not less than one y				
FUEL ADJUSTMENT CHARGE				
The above rates may be increased or decreased by an amount server commission KwH equal of the fuel adjustment amount per KwH as billed OF KENTLICKY Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 2003 twelve month moving average of such losses.				
DATE OF TOOM No. 12 2002	PURSUANT TO 807 KAR 5.011 SECTION 9 (1)			
11 1/10-	EFFECTIVE MRYDU 2003			
Name of Officer	E President & CEO			
Issued by authority of an Order of the Public Ser Case No. 2002-00438 dated Apri	vice Commission in			

	2 nd Revision SHEET NO. 57
Clark Energy Cooperative Inc. Name of Issuing Corporation	CANCELLING P.S.C.NO
	1st Revision SHEET NO. 57
CLASSIFICATION OF	SERVICE
Schedule S: Outdoor Lig	ghting Facilities
AVAILABILITY	
Available for general outdoor lighting fact RATES	ilities.
Average Monthly Rate Annual Ener Lamp Rating Per Lamp Use Per Lamp	rgy Monthly Energy
175 Watt \$5.48 per Mo. 840 Kwh	70 KwH
CONDITIONS OF SERVICE	
1. Rate applicable only to lamps and associated facilities required may be provided a Distributor's established policies and practice.	subject to the
2. The Consumer shall execute an agreement this schedule for a period of not less than	
FUEL ADJUSTMENT CHARGE	
The above rates may be increased or decrease KwH equal of the fuel adjustment amount per Wholesale Power Supplier plus an allowance allowance for line losses will not exceed it	r KwH as billed by the OF MENTUCKY for line losses. The FFFECTIVE
twelve month moving average of such losses	MAY 0 1 1999
DATE OF ISSUE April 12, 1999	DATE EFFECTIVE May 1, 1999
issued by	TITLE President & GEOMMISSION
Issued by authority of an Order of the Publicase No. 98-569 dated Ma	

For All Areas Served

P.S.C. No.

Community, Town or City

Form for filing Rate Schedules

Form for filing	Rate	Schedules
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Clark Energy Cooperative Inc.

Name of Issuing Corporation

For	All	Area	as	Sei	cvec	Ĺ
Cor	nmun	ity,	To	OWN	or	City
P.S	.C. 1	No				

3rd Revision SHEET NO. 58

CANCELLING P.S.C.NO.

2nd Revision SHEET NO. 58

CLASSIFICATION OF SERVICE

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

> PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 0 1 2003 PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

DATE OF ISSUE May 12 2003

CONTRACTOR OF THE PARTY OF THE DATE EFFECTION 2003

ISSUED BY

Name of Officer

TITLE

President & CEO

Issued by authority of an Order of the Public Service Commission in 2002-00438 dated April 23, 2003 Case No.

Form for filing Rate Schedules	For All Areas Served Community, Town or City P.S.C. No.
	2 nd Revision SHEET NO. 58
Clark Energy Cooperative Inc. Name of Issuing Corporation	CANCELLING P.S.C.NO
	1st Revision SHEET NO. 58
CLASSIFICATION OF SERVI	ICE

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.



DATE	OF	ISSUE	April	12,	1999
		-			

ISSUED BY

Name of Officer

DATE EFFECTIVE May 1, 1999

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in Case No. ______98-569 ____dated _____March 22, 1999 __.

	Form for filing Rate Schedules	For All Areas Served Community, Town or City P.S.C. No.
)		3rd Revision SHEET NO. 59
	Clark Energy Cooperative Inc.	CANCELLING P.S.C.NO
	Name of Issuing Corporation	2 nd Revision SHEET NO. 59
	CLASSIFICATION OF SE	RVICE
	Schedule E: Public F	acilities
	AVAILABILITY	
	Available to public facilities with Kilowatt than 50 Kw subject to established rules and r Distributor. Not applicable to outdoor light ments.	egulations of the
	CHARACTER QF SERVICE	
	Single phase, 60 Hertz, at available secondar	y voltages.
)	DELIVERY POINT	
	The delivery point at which the secondary or is provided shall be specified by the Distrib	
	RATES	
	\$ 5.40 Customer Charge \$ 0.07030 All KwH	CANCELLED
	MINIMUM MONTHLY CHARGE	PUBLIC SERVICE COMMISSION OF KENTUCKY
	The minimum monthly charge shall be \$ 5.40.	MAY () 1 2003
		PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
		EXECUTIVE DIRECTOR
	DATE OF ISSUE May 12, 2003	DATE EFFECTIVE May 1, 2003
	ISSUED BY Warn of Officers	TITLE President & CEO
	Name of Officer	

Issued by authority of an Order of the Public Service Commission in Case No. _____ 2002-00438 dated April 23, 2003 .

Form for filing Rate Schedules	For All Areas Served Community, Town or City P.S.C. No.
	2 nd Revision SHEET NO. 59
Clark Energy Cooperative Inc.	CANCELLING P.S.C.NO.
Name of Issuing Corporation	1st Revision SHEET NO. 59
CLASSIFICATION	OF SERVICE
Schedule E: Pul	olic Facilities
AVAILABILITY	
Available to public facilities with Kil than 50 Kw subject to established rules Distributor. Not applicable to outdoor ments.	and regulations of the
CHARACTER QF SERVICE	
Single phase, 60 Hertz, at available se	condary voltages.
DELIVERY POINT	
The delivery point at which the seconda is provided shall be specified by the D	_
RATES	
\$ 5.40 Customer Charge \$ 0.06786 All KwH	
MINIMUM MONTHLY CHARGE	CANCELLED BLIC STRUCE COMMISSION
The minimum monthly charge shall be \$ 5	Of Republication
	FUNDUART E) 807 KAR 5.011
DATE OF ISSUE April 12, 1999	DATE EFFECTIVE May 1, 1999
Name of Officer	TITLE President & CEO
1	

Issued by authority of an Order of the Public Service Commission in

Case No. 98-569 dated March 22, 1999

Form for filing Rate Schedules	For All Areas Served Community, Town or City P.S.C. No.
	3rd Revision SHEET NO. 60
Clark Energy Cooperative Inc. Name of Issuing Corporation	CANCELLING P.S.C.NO
	2 nd Revision SHEET NO. 60
CLASSIFICATIO	ON OF SERVICE
FUEL ADJUSTMENT CHARGE	
The above rate may be increased or decequal to the fuel adjustment amount possesses with allowance for line losses will not extend twelve month moving average of such leading to the second such leading to the s	er KwH as billed by the wance for line losses. The ceed 10% and is based on a
TERMS OF PAYMENT	
The above charges are net and payable date of the bill.	within ten days from the
LATE PAYMENT FEES	
An amount equal to five percent (5%) be added to all accounts that are in a payment fees will apply after 10 days. Late payment fees will apply to the nespecial charges, tax and other assess.	a past due condition. Late from the date of the bill. et bill, exclusive of
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 2003 MAY (1 1 2003
	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
DATE OF ISSUE May 12, 2003	DATE EFFECT EXECUTIVE DIRECTOR 2003
ISSUED BY Name of Officer	TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in

Case No. 2002-00438 dated April 23, 2003 .

Form for filing Rate Schedules	For All Areas Served Community, Town or City P.S.C. No.
	2 nd Revision SHEET NO. 6
Clark Energy Cooperative Inc. Name of Issuing Corporation	CANCELLING P.S.C.NO
	1 st Revision SHEET NO. 6
	OF GERMITAE

FUEL ADJUSTMENT CHARGE

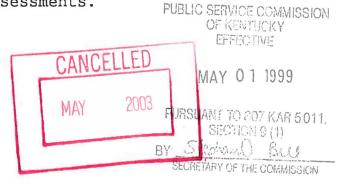
The above rate may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.



DATE OF ISSUE April 12, 1999	DATE EFFECTIVE May 1, 1999
Name of Officer	TITLE President & CEO
Issued by authority of an Order of the Pub	lic Service Commission in

dated

March 22, 1999

98-569

Form for filing Rate Schedules	For All Areas Served Community, Town or City P.S.C. No.	
	3rd Revision SHEET NO. 63	
Clark Energy Cooperative Inc.	CANCELLING P.S.C.NO.	
Name of Issuing Corporation	2 nd Revision SHEET NO. 62	
CLASSIFICATION OF SERV	'ICE	
Schedule A & B: General P	ower Service	
AVAILABILITY		
Available for all non-residential general power Kilowatt (Kw) demands less than 50 Kw subject tand regulations of the Distributor.	_	
CHARACTER OF SERVICE		
Single or three phase, 60 Hertz, at available secondary voltages.		
DELIVERY POINT		
The delivery point at which the secondary or ut is provided shall be specified by the Distribut	_	
RATES		
Demand Charge: No charge for the first 10 demand	Kw of billing	
\$5.40 per Kw for all remain: Energy Charges: Schedule A \$5.27 \$4.83 \$0.08301 \$0.06420 \$per Kwl	CANCELLED PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
DATE OF ISSUE May 12, 2003 DA	TE EFFECTIVE DIRECTOR 2003	
	TLE President & CEO	
Name of Officer Issued by authority of an Order of the Public S Case No. 2002-00438 dated April	Service Commission in 23, 2003 .	

Form for filing Rate Schedules	For All Areas Served Community, Town or City P.S.C. No.	
	2 nd Revision SHEET NO. 61	
Clark Energy Cooperative Inc. Name of Issuing Corporation	CANCELLING P.S.C.NO.	
CLASSIFICATION	OF SERVICE	
Schedule A & B: Ge	eneral Power Service	
AVAILABILITY		
Available for all non-residential general power requirements with Kilowatt (Kw) demands less than 50 Kw subject to established rules and regulations of the Distributor.		
CHARACTER OF SERVICE		
Single or three phase, 60 Hertz, at available secondary voltages.		
DELIVERY POINT		
The delivery point at which the secondaris provided shall be specified by the Di		
RATES		
Demand Charge: No charge for the fi demand	rst 10 Kw of bCHNCPLLED	
\$5.40 per Kw for all	remaining billing demand	
Energy Charges: Schedule A Schedule B \$ 5.27 \$ 4.83 \$ 0.08057 \$ \$0.06176	PUBLIC SERVICE COMMISSION OF KENTUCKY Customer Charge FERECTIVE per KwH for all Energy MAY 0 1 1999	
DATE OF ISSUE April 12, 1999	DATE EFFECTIVE May 1, 1999	
ISSUED BY Name of Officer	TITLE President GEO	

Issued by authority of an Order of the Public Service Commission in

Case No. 98-569 dated March 22, 1999

	Form for filing Rate Schedules	For All Areas Served Community, Town or City P.S.C. No.
		3 rd Revision SHEET NO. 6
	Clark Energy Cooperative Inc.	CANCELLING P.S.C.NO.
	Name of Issuing Corporation	2 nd Revision SHEET NO. 6
	CLASSIFICATION OF SERVICE	E
	DETERMINATION OF BILLING DEMAND	
	The billing demand shall be the maximum Kilowatt established by the consumer for any period of fiftinterval.	
	MINIMUM MONTHLY CHARGE	10
	The minimum monthly charge shall be \$5.27 single three phase service.	phase and \$28.37 for
	MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE	
5	Consumers requiring service only during certain so shall be billed under the above schedule plus 25 pminimum monthly charge shall not apply. There shannual charge sufficient to assure adequate compet facilities installed to serve the consumer, but in \$63.24 per year for a single phase service and \$35 three phase service nor less than \$64.80 per Kilon demand established during the year.	percent and the all be a minimum nsation for the n no case, less than 40.44 per year for
	FUEL ADJUSTMENT CHARGE	
The above rate may be increased or decreased by an amount pequal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus an allowance for line losses allowance for line losses will not exceed 10% and is based twelve month moving average of such losses.		lled by the ne losses. The is based on a
	TEMPORARY SERVICE	EFFECTIVE
	Temporary service shall be supplied in accordance	with they 0 1 2003

Temporary service shall be supplied in accordance with they 1 2003 foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting discount SECTION 9(1)

DATE OF ISSUE May 12, 2003	DATE EFFEC	CITY CUTIVE TO BE CON 2003
ISSUED BY Mush ausli	TITLE	President & CEO
Name of Officer		

Issued by authority of an Order of the Public Service Commission in Case No. _____2002-00438 ___dated ___April 23, 2003 _.

Form for filing Rate Schedules	For All Areas Served Community, Town or City P.S.C. No.
	2 nd Revision SHEET NO. 62
Clark Energy Cooperative Inc. Name of Issuing Corporation	CANCELLING P.S.C.NO
	1st Revision SHEET NO. 62

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any period of fifteen (15) minute interval.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$5.27 single phase and \$28.37 for three phase service.

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

98-569

Consumers requiring service only during certain seasons of the year shall be billed under the above schedule plus 25 percent and the minimum monthly charge shall not apply. There shall be a minimum annual charge sufficient to assure adequate compensation for the facilities installed to serve the consumer, but in no case, less than \$63.24 per year for a single phase service and \$340.44 per year for three phase service nor less than \$64.80 per Kilowatt of maximum demand established during the year.

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based OFFRACE COMMISSION twelve month moving average of such losses.

TEMPORARY SERVICE

Case No

Temporary service shall be supplied in accordance with the MAY 0 1 1999 foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting disconnecting

dated

DATE OF ISSUE April 12, 1999	DATE EFFECTIVE May 1, 1999
Name of Officer	TITLE President & CEO
Name of Officer	
Issued by authority of an Order of the F	Public Service Commission in

March 22, 1999

Form for filing Rate Schedules	For All Areas Served Community, Town or City P.S.C. No.
	3rd Revision SHEET NO. 63
Clark Energy Cooperative Inc.	CANCELLING P.S.C.NO
Name of Issuing Corporation	2 nd Revision SHEET NO. 63
CLASSIF	ICATION OF SERVICE
	als returned to stock. A deposit, in full amount of the estimated bill for onnection and disconnection.
TERMS OF PAYMENT	
The above charges are net and padate of the bill.	yable within ten days from the
LATE PAYMENT FEES	
to all accounts that are in a parapply after 10 days from the date	(5%) of the past due amount will be added st due condition. Late payment fees will e of the bill. Late payment fees will of special charges, tax and other
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 0 1 2003
DATE OF TESTE May 12 2002	PURSUANT TO 807 KAR 5:011 SECTION 9 (1) BY LANCOLL DOWN DATE EFFECTIVE TIVE DISCORD, 2003
DATE OF ISSUE May 12, 2003	DATE EFFECTIVE May 1, 2003

Issued by authority of an Order of the Public Service Commission in Case No. _____2002-00438 __dated __April 23, 2003 __.

Name of Officer

President & CEO

TITLE

ISSUED BY

Form for filing Rate Schedules	For All Areas Served
	Community, Town or City
	P.S.C. No
	2 nd Revision SHEET NO. 63
Clark Energy Cooperative Inc.	CANCELLING P.S.C.NO.

Clark Energy Cooperative Inc.
Name of Issuing Corporation

1st Revision SHEET NO. 63

CLASSIFICATION OF SERVICE

service less the value of materials returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.



DATE OF ISSUE April 12, 1999	DATE EFFECTIVE	May 1, 199
ISSUED BY Name of Officer	TITLE Pres	sident & CEO

Issued by authority of an Order of the Public Service Commission in Case No. ______98-569 __dated ___March 22, 1999 __.

Form for filing Rate Schedules	For All Areas Served Community, Town or City P.S.C. No.		
	3 rd Revision SHEET NO. 64		
Clark Energy Cooperative Inc.	CANCELLING P.S.C.NO		
Name of Issuing Corporation	2 nd Revision SHEET NO. 64		
CLASSIFICATION OF SERVI	CE		
Schedule L: General Power	er Service		
AVAILABILITY			
Available to all commercial and industrial consumpower requirements with Kilowatt (Kw) demands of less than 2,500 Kw.	_		
CONDITIONS OF SERVICE			
A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 50 Kw or greater but less than 2,500 Kw.			
CHARACTER OF SERVICE			
Single or three phase, 60 Hertz, at a delivery voltage specified within the power contract.			
DELIVERY POINT			
The delivery point shall be specified within the power contract.			
RATES	PUBLIC SERVICE COMMISSION OF KENTUCKY		
Demand Charge: \$5.40 per Kw of billing deman	nd 2003 EFFECTIVE		
Energy Charge: \$0.04634 per KwH for all energy	MAY 0 1 2003		
	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)		
DATE OF ISSUE May 12, 2003 DATE	E EFFECTIVE DIRECTOR 1, 2003		
ISSUED BY Name of Officer TITE	LE President & CEO		

Issued by authority of an Order of the Public Service Commission in

2002-00438

Case No.

Form for filing Rate Schedules	For All Areas Served Community, Town or City P.S.C. No.	
	2 nd Revision SHEET NO. 64	
Clark Energy Cooperative Inc.	CANCELLING P.S.C.NO	
Name of Issuing Corporation	1st Revision SHEET NO. 64	
CLASSIFICATION OF SERVICE	CE	
Schedule L: General Powe	er Service	
AVAILABILITY		
Available to all commercial and industrial consumpower requirements with Kilowatt (Kw) demands of less than 2,500 Kw.	_	
CONDITIONS OF SERVICE		
A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 50 Kw or greater but less than 2,500 Kw.		
CHARACTER OF SERVICE		
Single or three phase, 60 Hertz, at a delivery voltage Algeritied within the power contract.		
DELIVERY POINT	MAY 2003	
The delivery point shall be specified within the	the Article II	
RATES	EFFECTIVE	
Demand Charge: \$5.40 per Kw of billing deman		
Energy Charge: \$0.04390 per KwH for all energy	PURSUANT TO POT KAR 5:011. SECTION 9 (1) BY: STOCK SO BODA SECRETARY OF THE COMMISSION	
DATE OF ISSUE April 12, 1999 DATE	E EFFECTIVE May 1, 1999	
ISSUED BY Mame of Officer TITI	LE President & CEO	

Issued by authority of an Order of the Public Service Commission in

Case No. 98-569 dated March 22, 1999

Form for filing Rate Schedules	For All Areas Served Community, Town or City P.S.C. No. 3rd Revision SHEET NO. 69
Clark Energy Cooperative Inc. Name of Issuing Corporation	CANCELLING P.S.C.NO
	2 nd Revision SHEET NO. 65
CLASSIFICATION OF SERVI	CE
DETERMINATION OF BILLING DEMAND	
The billing demand shall be the maximum Kilowatt established by the consumer for any fifteen (15) consumer shall maintain unity power factors as no Power factor may be measured at any time. Should indicate that the power factor at the time of mathan 90% lagging, the billing demand shall be the minute Kilowatt (Kw) demand recorded by metering multiplied by 90% and divided by the measured per	minute interval. The early as practicable. such measurements ximum demand is less e maximum fifteen instrumentation
Consistent with the Power Billings provisions of schedule, the contract demand may be regarded as demand.	
POWER BILLINGS	
The power billing each month shall be the greate calculated with the rates herein as applied to (follows:	
(a) Contract demand as specified within the pow energy.	er contract and
(b) Current billing demand and energy.	
Should (a) above produce the greater power billi demand shall be regarded as billing demand.	ng Not heumontersice commission of Kentucky effective
	MAY 2003 MAY 0 1 2003
The above rates may be increased or decreased by KwH equal to the fuel adjustment amount per KwH	an amount per 307 KAR 5:011 as billed by colors (1)
DATE OF ISSUE May 12, 2003 DAT	E EFFECTEXECUTIVE MAYECTOR 2003
ISSUED BY Musical TIT	LE President & CEO

Name of Officer

Case No. 2002-00438 dated

Issued by authority of an Order of the Public Service Commission in

April 23, 2003

Form f	or	filing	Rate	Schedules
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For All Areas Served
Community, Town or City
P.S.C. No.

2nd Revision SHEET NO. 65

CANCELLING P.S.C.NO.____

1st Revision SHEET NO. 65

2003

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval. The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a) or (b) as follows:

- (a) Contract demand as specified within the power contract energy.
- (b) Current billing demand and energy.

Should (a) above produce the greater power billing, the Contract COMMISSION demand shall be regarded as billing demand.

FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the cor KAR 5011

								5-14-013	1171	
DATE	OF	ISSUE	April	12,	1999	DATE	EFFECTIVE	May	1,	1999
	-	///	11			4.1.1.1	Control of the late of the same	100	-1	

ISSUED BY MUSTICE TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in Case No. ______98-569 ___dated ___March 22, 1999 ___.

Form for filing Rate Schedules	For All Areas Served Community, Town or City P.S.C. No.
Clark Energy Cooperative Inc.	3 rd Revision SHEET NO. 66 CANCELLING P.S.C.NO.
Name of Issuing Corporation	2 nd Revision SHEET NO. 66
CLASSIFICATION O	F SERVICE
Wholesale Power Supplier plus an allowance for losses will not exceed 10% and is bas moving average of such losses.	
TERMS OF PAYMENT	
The above charges are net and payable wit the date of the bill.	hin ten (10) days from
LATE PAYMENT FEES	
An amount equal to five percent (5%) of to all accounts that are in a past due co apply after 10 days from the date of the apply to the net bill, exclusive of speciassessments.	ndition. Late payment fees will bill. Late payment fees will
M.	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
	MAY 0 1 2003
DIME OF TOOMS W. 10, 0000	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
DATE OF ISSUE May 12, 2003	DATE EFFECTIVE May 1, 2003

Issued by authority of an Order of the Public Service Commission in Case No. 2002-00438 dated April 23, 2003 .

Name of Officer

ISSUED BY

EXECUTIVE DIRECTOR

President & CEO

TITLE

Form for filing Rate Schedules	For All Areas Served
	Community, Town or City
	P.S.C. No.
	2 nd Revision SHEET NO. 60
Clark Energy Cooperative Inc.	CANCELLING P.S.C.NO
Name of Issuing Corporation	

CLASSIFICATION OF SERVICE

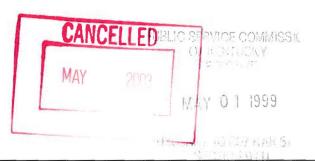
Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.



1st Revision SHEET NO. 66

DATE	OF	ISSUE	April	12,	1999	
		-	1	194	1	

DATE EFFECTIVE

May 1, 1999

TSSUED BY

Name of Officer

TITLE President & CEO

Eleny OF THE COMMIS

Form for filing Rate Schedules	For All Areas Served Community, Town or City P.S.C. No.
	3rd Revision SHEET NO. 6
Clark Energy Cooperative Inc.	CANCELLING P.S.C.NO
Name of Issuing Corporation	2 nd Revision SHEET NO. 6
CLASSIFICATION OF SER	VICE
Schedule P: General Powe	er Service
AVAILABILITY	
Available to all commercial and industrial con power requirements with Kilowatt (Kw) demands greater but less than 2,500 Kw.	_
CONDITIONS OF SERVICE	
A power contract shall be executed by the consthis rate schedule. The power contract shall demand for minimum billing purposes of 500 Kw than 2,500 Kw.	specify a contract
CHARACTER OF SERVICES	9
Three phase, 60 Hertz, at a delivery voltage s power contract.	pecified within the
DELIVERY POINT	
The delivery point shall be specified within t	he power contract.
RATES Demand Charge: \$5.40 per Kw of bil	ling demand
Energy Charge: \$0.03820 per KwH for a	11 energy carvice commission
DETERMINATION OF BILLING DEMAND	OF KENTÜCKY
The billing demand shall be the maximum Kilowa established by the consumer for any fifteen (1	1112-11
	E EFFECT (VELLE) LIMBOUT 2003
ISSUED BY	ITLE President & CEO

Form for filing Rate Schedules	For All Areas Served Community, Town or City P.S.C. No.
	2 nd Revision SHEET NO. 67
Clark Energy Cooperative Inc.	CANCELLING P.S.C.NO
Name of Issuing Corporation	1st Revision SHEET NO. 67
CLASSIFICATION OF SER	EVICE
Schedule P: General Power	er Service
AVAILABILITY	
Available to all commercial and industrial compower requirements with Kilowatt (Kw) demands greater but less than 2,500 Kw.	_
CONDITIONS OF SERVICE	
A power contract shall be executed by the consthis rate schedule. The power contract shall demand for minimum billing purposes of 500 Kw than 2,500 Kw.	specify a contract
CHARACTER OF SERVICES	
Three phase, 60 Hertz, at a delivery voltage s power contract.	pecified within the
DELIVERY POINT	
The delivery point shall be specified within t	he power contract.
RATES Demand Charge: \$5.40 per Kw of bil	
Energy Charge: \$0.03576 per KwH for a	11 energy 2003 THOUY
DETERMINATION OF BILLING DEMAND	MAY 0 1 1000
The billing demand shall be the maximum Kilowa established by the consumer for any fifteen (1	5) minuteussuare TO 507 KAR 5011
	92C BON 8 (1)

DATE OF ISSUE April 12, 1999

ISSUED BY WILLIAM TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in

Case No. _______98-569 ___dated ____March 22, 1999 __.

Name of Officer

Form for filing Rate Schedules	For All Areas Served Community, Town or City P.S.C. No.
Clark Energy Cooperative Inc. Name of Issuing Corporation	3 rd Revision SHEET NO. 68 CANCELLING P.S.C. NO. 2 nd Revision SHEET NO. 68
CLASSIFICATION OF SERVIC	CE
interval. The consumer shall maintain unity power as practicable. Power factor may be measured at such measurements indicate that the power factor maximum demand is less than 90% lagging, the bill the maximum fifteen minute Kilowatt (Kw) demand rinstrumentation multiplied by 90% and divided by power factor. Consistent with the Power Billings rate schedule, the contract demand may be regarded demand.	any time. Should at the time of ing demand shall be recorded by metering the measured percent provisions of this
POWER BILLINGS	
The power billing each month shall be the greater calculated with the rates herein as applied to (a follows:	
(a) Contract demand as specified within the power energy.	cancelled
(b) Current billing demand and energy.	O/M /OCCUPANT
Should (a) above produce the greater power billing demand shall be regarded as billing demand.	g, the contract
FUEL ADJUSTMENT CLAUSE	
The above rates may be increased or decreased by equal to the fuel adjustment amount per KwH as bi Wholesale Power Supplier plus an allowance for losses will not exceed 10% and is based on a moving average of such losses.	sses. The allowance
DATE OF ISSUE May 12, 2003 DATE	EFFECTIVE TOMAY 1, 2003
ISSUED BY Juntal TITI	EXECUTIVE DIRECTOR President & CEO
Name of Officer Issued by authority of an Order of the Public Ser Case No. 2002-00438 dated April 2	rvice Commission in

Form for filing Rate Sched	ules
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For	All	Area	as	Sei	cve	i i
Cor	nmun	ity,	To	חשכ	or	City
P.S	.c.	No.				

2nd Revision SHEET NO. 68

CANCELLING P.S.C. NO.___

1st Revision SHEET NO. 68

THREE SERVICE COMMISSION

OF ICE CLOCKY

Clark Energy Cooperative Inc. Name of Issuing Corporation

CLASSIFICATION OF SERVICE

interval. The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor. Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

- The power billing each month shall be the greater amount calculated with the rates herein as applied to (a) or (b) as follows:
 - (a) Contract demand as specified within the power contract and energy.
 - (b) Current billing demand and energy.

Should (a) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the MAY 01 1999 Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month or KAR 50 moving average of such losses.

			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	total a fall and
DATE OF ISSU	E April 12, 1999	DATE EFFE	CTIVE	ay 16 1999
ISSUED BY	Name of Officer	TITLE	Presiden	t & CEO

Form for filing Rate Schedules	For All Areas Served Community, Town or City P.S.C. No.
	3rd Revision SHEET NO. 69
Clark Energy Cooperative Inc.	CANCELLING P.S.C.NO
Name of Issuing Corporation	2 nd Revision SHEET NO. 69
CLASSIF	ICATION OF SERVICE
TERMS OF PAYMENT	
The above charges are net and pay the date of the bill.	yable within ten (10) days from
LATE PAYMENT FEES	
to all accounts that are in a passapply after 10 days from the date	(5%) of the past due amount will be added st due condition. Late payment fees will of the bill. Late payment fees will of special charges, tax and other
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY () 1 2003 PURSHANT TO 807 KAR 5:011 SECTION 9 (1) BY LAWRENCE DIRECTOR
DATE OF ISSUE May 12, 2003	DATE EFFECTIVE May 1, 2003

Issued by authority of an Order of the Public Service Commission in Case No. 2002-00438 dated April 23, 2003 .

TITLE

President & CEO

ISSUED BY

Form	for	filing	Rate	Schedules
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For	All	Area	as	Sei	CVE	ed	
Co	mmun	ity,	To	nwc	01	r Ci	ty
P.S	.C. 1	No					
		(
2 nd	Revi	sion	S	HEE	T :	NO.	69

Clark Energy Cooperative Inc.
Name of Issuing Corporation

1st Revision SHEET NO. 69

CANCELLING P.S.C.NO.

CLASSIFICATION OF SERVICE

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.



DATE OF ISSUE Apri/ 12, 1999	DATE EFFE	CTIVE	May	1,	199
ISSUED BY / MUST Course	TITLE	Presi	dent	& C	EO
Name of Officer					

Form for filing Rate Schedules	For All Areas Served Community, Town or City P.S.C. No.
	3 rd Revision SHEET NO. 70
Clark Energy Cooperative Inc.	CANCELLING P.S.C.NO.
Name of Issuing Corporation	2 nd Revision SHEET NO. 70
CLASSIFICATION OF SERV	ICE
Schedule H: General Power	Service
AVAILABILITY	
Available to all commercial and industrial cons power requirements with Kilowatt (Kw) demands o less than 2,500 Kw.	
CONDITIONS OF SERVICE	
A power contract shall be executed by the consuthis rate schedule. The power contract shall sdemand for maximum billing purposes of 50 Kw or 2,500 Kw.	pecify a contract
CHARACTER OF SERVICE	
Single or three phase, 60 Hertz, at a delivery within the power contract.	voltage specified
DELIVERY POINT	CANCELLED
The delivery point shall be specified within the $\overline{\text{RATES}}$	e power contract MAI PUBLICISERVICE GOMMISSION OF KENTUCKY EFFECTIVE
Demand Charge: \$7.82 per Kw of billing	Set Implementation and the second sec
Energy Charge: \$0.03913 per KwH for all er	
DATE OF ISSUE May 12, 2003 DA	EXECUTIVE DIRECTOR TE EFFECTIVE May 1, 2003
ISSUED BY Name of Officer	TLE President & CEO

Issued by authority of an Order of the Public Service Commission in

Case No. 2002-00438 dated April 23, 2003 .

Form for filing Rate Schedules	For All Areas Served Community, Town or City P.S.C. No.
	2 nd Revision SHEET NO. 70
Clark Energy Cooperative Inc.	CANCELLING P.S.C.NO
Name of Issuing Corporation	1st Revision SHEET NO. 70
CLASSIFICATION OF SERV	TICE
Schedule H: General Power	r Service
AVAILABILITY	
Available to all commercial and industrial conspower requirements with Kilowatt (Kw) demands oless than 2,500 Kw.	<u>=</u>
CONDITIONS OF SERVICE	
A power contract shall be executed by the consuthis rate schedule. The power contract shall s demand for maximum billing purposes of 50 Kw or 2,500 Kw.	pecify a contract
CHARACTER OF SERVICE	
Single or three phase, 60 Hertz, at a delivery within the power contract.	voltage specified
DELIVERY POINT	
The delivery point shall be specified within th RATES	CANCELLED
Demand Charge: \$7.82 per Kw of billing	demand (2003) NTICKY MAY EFFECTIVE
Energy Charge: \$0.03669 per KwH for all en	MAY 0 1 1999
DATE OF ISSUE April 12, 1999 DA	TE EFFECTIVE COMMAY 1, 1999
ISSUED BY Name of Officer	TLE SEPTESIDENT SEC
Issued by authority of an Order of the Public S	ervice Commission in

Case No. 98-569 dated March 22, 1999 .

Form for filing Rate Sch	edules	For All Areas Served Community, Town or City P.S.C. No.	
		3rd Revision SHEET NO. 71	
Clark Energy Cooperative		CANCELLING P.S.C.NO	
Name of Issuing Corporat	.101	2 nd Revision SHEET NO. 71	
CLASSIFICATION OF SERVICE			
DETERMINATION OF BILLING	DEMAND		
established by the consu	be the maximum Kilowatt mer for any fifteen (15) mendar months and time into	minute interval	
October April:	7:00 AM 12:00 Noon Est 5:00 PM 10:00 PM Est		
May September:	10:00 AM 10:00 PM EST		
	established not within the garded for billing purpose	-	
The Consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging. The billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.			
Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.			
POWER BILLINGS		PUBLIC SURVICE COMMISSION	
	month shall be the greates s herein as applied to (a	r amount FECTIVE	
(a) Minimum energy requ	irements as specified with	hin the CANALTO SOT KAR 5.011 ract.	
DATE OF ISSUE May 12, 20	DATE EF	FECT TO PARTY 2003	
ISSUED BY Name of Of	ficer TITLE_	President & CEO	

Issued by authority of an Order of the Public Service Commission in

Case No. 2002-00438 dated April 23, 2003 .

	Form for filing Rate Schedules	For All Areas Served Community, Town or City P.S.C. No.			
		2 nd Revision SHEET NO. 71			
	Clark Energy Cooperative Inc.	CANCELLING P.S.C.NO			
	Name of Issuing Corporation	1st Revision SHEET NO. 71			
	CLASSIFICATION OF SERVI	CE			
	DETERMINATION OF BILLING DEMAND				
	The billing demand shall be the maximum Kilowatt established by the consumer for any fifteen (15) within the following calendar months and time in	minute interval			
	October April: 7:00 AM 12:00 Noon Est 5:00 PM 10:00 PM Est				
	May September: 10:00 AM 10:00 PM EST				
	Maximum kilowatt demands established not within intervals shall be disregarded for billing purpo	-			
	The Consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging. The billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.				
	Consistent with the Power Billings provisions of schedule, the contract demand may be regarded as demand.				
	POWER BILLINGS	CANCELLED BALLOCE COMMISSION			
	The power billings each month shall be the greater amount calculated with the rates herein as applied to (a, (b), or (e) , 1999 as follows:				
	(a) Minimum energy requirements as specified wi	thin the power contract.			
	DATE OF ISSUE April 12, 1999 DATE	E EFFECTIVE Mayomuşsion 999			
)	ISSUED BY Mame of Officer TITLE	President & CEO			
	Issued by authority of an Order of the Public Se	rvice Commission in			

Case No. 98-569 dated March 22, 1999 .

Form for filing Rate Schedules Clark Energy Cooperative Inc. Name of Issuing Corporation	For All Areas Served Community, Town or City P.S.C. No. 3rd Revision SHEET NO. 72 CANCELLING P.S.C.NO. 2nd Revision SHEET NO. 72		
CLASSIFICATION OF SERV	TICE		
(b) Contract demand as specified within the poenergy.	wer contract and		
(c) Current billing demand and energy			
Should (b) above produce the greater power bill demand shall be regarded as billing demand.	ing, the contract		
FUEL ADJUSTMENT CLAUSE			
The above rates may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.			
TERMS OF PAYMENT			
The above charges are net and payable within ten (10) days from the date of the bill.			
LATE PAYMENT FEES	,		
An amount equal to five percent (5%) of the pass be added to all accounts that are in a past due payment fees will apply after 10 days from the Late payment fees will apply to the net bill, especial charges, tax and other assessments.	condition of Ktanucky date of the Signive exclusive of MAY () 1 2003 PURSUANT TO 307 KAR 5:011 SECTION 9 (1)		
DATE OF ISSUE May 12, 2003 DATE	EFFECTIVE DIRECTOR		
Name of Officer	TLE President & CEO		

Form for filing Rate Schedules	For All Areas Served Community, Town or City P.S.C. No.	
	2 nd Revision SHEET NO. 72	
Clark Energy Cooperative Inc.	CANCELLING P.S.C.NO	
Name of Issuing Corporation	1st Revision SHEET NO. 72	
CLASSIFICATION OF SERVICE	CE	
(b) Contract demand as specified within the power energy.	er contract and	
(c) Current billing demand and energy		
Should (b) above produce the greater power billing, the contract demand shall be regarded as billing demand.		
FUEL ADJUSTMENT CLAUSE		
The above rates may be increased or decreased by equal to the fuel adjustment amount per KwH as be wholesale Power Supplier plus an allowance for losses will not exceed 10% and is based on a moving average of such losses.	illed by the osses. The allowance	
TERMS OF PAYMENT		
The above charges are net and payable within ten (10) days from the date of the bill.		
LATE PAYMENT FEES		
An amount equal to five percent (5%) of the past be added to all accounts that are in a past due of payment fees will apply after 10 days from the datate payment fees will apply to the net bill, exceptions of the payment fees will apply to the net bill, exceptions of the payment fees will apply to the net bill, exceptions of the past due to the payment fees will apply to the net bill, exceptions of the past due to the past due	condition. Late are of the bill.	
DATE OF ISSUE April 12, 1999 DATE	E EFFECTIVE May 1, 1999	
ISSUED BY	LE President & CEO	

Form for filing Rate Schedules	For All Areas Served Community, Town or City P.S.C. No.
	3 rd Revision SHEET NO. 73
Clark Energy Cooperative Inc.	CANCELLING P.S.C.NO.
Name of Issuing Corporation	2 nd Revision SHEET NO. 73
CLASSIFICATION OF SERVI	CE
Schedule G: General Power	Service
AVAILABILITY	
Available to all commercial and industrial consumpower requirements with Kilowatt (kw) demands of greater but less than 5,000 Kw.	
CONDITIONS OF SERVICE	
A power contract shall be executed by the consume under this rate schedule. The power contract shall contract demand for minimum billing purposes of greater but less than 5,000 Kw.	all. specify a
CHARACTER OF SERVICE	
Three phase, 60 Hertz, at a delivery voltage spectower contract.	cified within the
DELIVERY POINT	
The delivery point shall be specified within the	power contract.
RATES	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
Demand Charge: \$7.82 per Kw of billing of	emand MAY 0 1 2003
Energy Charge: \$0.04210 per KwH for all ene	rgyURSUANT 10 807 KAR 5:011 SECTION 9 (1) BY Characte Comme
DATE OF ISSUE May 12, 2003	EXECUTIVE DIRECTOR EXECUTIVE May 1, 2003

Name of Officer

TITLE President & CEO

Form for filing Rate Schedules	For All Areas Served Community, Town or City P.S.C. No.	
	2 nd Revision SHEET NO. 73	
Clark Energy Cooperative Inc.	CANCELLING P.S.C.NO	
Name of Issuing Corporation	1st Revision SHEET NO. 73	
CLASSIFICATION OF SERVICE	E	
Schedule G: General Power S	Service	
AVAILABILITY		
Available to all commercial and industrial consum power requirements with Kilowatt (kw) demands of greater but less than 5,000 Kw.		
CONDITIONS OF SERVICE		
A power contract shall be executed by the consume under this rate schedule. The power contract shall contract demand for minimum billing purposes of 1 greater but less than 5,000 Kw.	ll. specify a	
CHARACTER OF SERVICE		
Three phase, 60 Hertz, at a delivery voltage specified within the power contract.		
DELIVERY POINT		
The delivery point shall be specified within the	power contract.	
RATES	PUBLIC SERVICE COMMISSION OF KENTLICKY	
Demand Charge: \$7.82 per Kw of billing de		
Energy Charge: \$0.03966 per KwH for all ener		
CANCELLED	PARSUANT TO COT KAR 5:011, SECTION 8 (1)	
DATE OF ISSUE April 12, 1999 MAY DATE	100	
Name of Officer TITL	President & CEO	

Form for filing Rate Sch	nedules	For All Areas Served Community, Town or City P.S.C. No.
		3rd Revision SHEET NO. 74
Clark Energy Cooperative		CANCELLING P.S.C.NO
Name of Issuing Corporat		2 nd Revision SHEET NO. 74
	CLASSIFICATION OF SERVICE	E
DETERMINATION OF BILLING	G DEMAND	
established by the consu	be the maximum Kilowatt umer for any fifteen (15) Lendar months and time int	minute interval
October - April:	7:00 AM - 12:00 Noon Est 5:00 PM - 10:00 PM Est	t
May - September:	10:00 AM - 10:00 PM EST	
	s established not within t disregarded for billing p	
practicable. Power fact measurements indicate the demand is less than 90% maximum fifteen minute F	cain unity power factors a for may be measured at any nat the power factor at the lagging, the billing dema Kilowatt (Kw) demand recor led by 90% and divided by	time. Should such se time of maximum and shall be the sided by metering
Consistent with (the Powe schedule, the contract of demand.	er Billings provisions of demand may be regarded as	this rate
POWER BILLINGS		PUBLIC SERVICE COMMISSION
	ch month shall be the es herein as applied to	greaterFramount (a), (b), or (c) MAY () 1 2003
(a) Minimum energy requ	irements as specified wit	higurshanpowenkagontract.
DATE OF ISSUE May 12, 20	DATE	BEFREQUENCE COUMAY 1, 2003 EXECUTIVE DIRECTOR
ISSUED BY Name of Of	ficer TITL	E President & CEO
Issued by authority of a Case No. 2002-0	n Order of the Public Ser	vice Commission in 3, 2003 .

		Community, Town or City P.S.C. No	
		2 nd Revision SHEET NO. 74	
Clark Energy Cooperative Inc.		CANCELLING P.S.C.NO	
Name of Issuing Corpora	tion	1 st Revision SHEET NO. 74	
	CLASSIFICATION OF SEI	RVICE	
DETERMINATION OF BILLING	G DEMAND		
The billing demand shall established by the constant within the following call	umer for any fifteen (.5) minute interval	
October - April:	7:00 AM - 12:00 Noon 5:00 PM - 10:00 PM E		
May - September:	10:00 AM - 10:00 PM	EST	
Maximum Kilowatt demands time intervals shall be		-	
The Consumer shall mains practicable. Power factomeasurements indicate the demand is less than 90% maximum fifteen minute hinstrumentation multiple power factor.	tor may be measured at hat the power factor at lagging, the billing of Kilowatt (Kw) demand re	any time. Should such the time of maximum demand shall be the ecorded by metering	
Consistent with (the Power Billings provisions of this refuelED schedule, the contract demand may be regarded as the best REMICE COMMISSION demand.			
POWER BILLINGS		MAY ZHIDE THE	
The power billing eac calculated with the rat as follows:			
(a) Minimum energy req	uirements as specified	within the power contract. SLOBETARY OF THE COMMISSION	
DATE OF ISSUE April 12,	1999 I	DATE EFFECTIVE May 1, 1999	
ISSUED BY Name of O		President & CEO	

Issued by authority of an Order of the Public Service Commission in

Case No. 98-569 dated March 22, 1999 .

Form for filing Rate Schedules

For All Areas Served

Form for filing Rate Schedules	For All Areas Served Community, Town or City P.S.C. No. 3rd Revision SHEET NO. 75
Clark Energy Cooperative Inc. Name of Issuing Corporation	CANCELLING P.S.C.NO
CLASSIFICATION OF SERV	ICE
(b) Contract demand as specified within the po-	wer contract and
(c) Current billing demand and energy.	
Should (b) above produce the greater power bill demand shall be regarded as billing demand.	ing, the contract
FUEL ADJUSTMENT CHARGE	
The above rates may be increased or decreased by equal to the fuel adjustment amount per KwH as I Wholesale Power Supplier plus an allowance for for losses will not exceed 10% and is based on moving average of such losses.	billed by the losses. The allowance
TERMS OF PAYMENT	
The above charges are net and payable within texture the date of the bill.	n (10) days from
LATE PAYMENT FEES	
An amount equal to five percent (5%) of the pass added to all accounts that are in a past due confees will apply after 10 days from the date of fees will apply to the net bill, exclusive of spand other assessments.	ndition. Late payment the bill Graves commission the bill Graves whent
DATE OF ISSUE May 12, 2003	SECTION 9(1) TE EFFECTIVEL May 1, 2003

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 1, 2003

EXECUTIVE DIRECTOR

TITLE President & CEO

Form for filing Rate Schedules	For All Areas Served Community, Town or City P.S.C. No.
	2 nd Revision SHEET NO. 75
Clark Energy Cooperative Inc.	CANCELLING P.S.C.NO.
Name of Issuing Corporation	1 st Revision SHEET NO. 75
CLASSIFICATION OF SERV	TICE
(b) Contract demand as specified within the poenergy.	wer contract and
(c) Current billing demand and energy.	
Should (b) above produce the greater power bill demand shall be regarded as billing demand.	ing, the contract
FUEL ADJUSTMENT CHARGE	
The above rates may be increased or decreased be equal to the fuel adjustment amount per KwH as Wholesale Power Supplier plus an allowance for for losses will not exceed 10% and is based on moving average of such losses.	billed by the losses. The allowance
TERMS OF PAYMENT	
The above charges are net and payable within te the date of the bill.	n (10) days from
LATE PAYMENT FEES	
An amount equal to five percent (5%) of the pas added to all accounts that are in a past due co fees will apply after 10 days from the date of fees will apply to the net bill, exclusive of and other assessments.	nditionCELLate payment the Bill. Late payment
DATE OF ISSUE April 12, 1999 DA	TE EFFECTIVE Mav. 1999

ISSUED BY

TITLE

President & CEO

Name of Officer

Form for filing Rate Schedules	For All Areas Served Community, Town or City P.S.C. No.
	3rd Revision SHEET No. 76
Clark Energy Cooperative Inc.	CANCELLING P.S.C.NO
Name of Issuing Corporation	2 nd Revision SHEET No. 76
CLASSIFICATION OF SERVI	CE
Schedule M: General Power	Service
AVAILABILITY	
Available to all commercial and industrial consupower requirements with Kilowatt (Kw) demands of greater but less than 5,000 Kw.	- /
CONDITIONS OF SERVICE	
A power contract shall be executed by the consumunder this rate schedule. The power contract shoontract demand for minimum billing purposes of but less than 5,000 Kw.	all specify a
CHARACTER OF SERVICE	
Three phase, 60 Hertz, at a delivery voltage spepower contract.	cified within the
DELIVERY POINT	
The delivery point shall be specified within the RATES	
Demand Charge: \$8.23 per Kw of billing	CARDELICE ERVICE COMMISSION DE KENTUCKY EFFECTIVE
Energy Charge: \$0.04210 per KwH for all ene	ergy MAY ³ 0 1 2003
\	PURSUANT TO 807 KAR 6:011 SECTION 8 (1)
DATE OF ISSUE May 12, 2003 DAT	E EFFECTIVE DIREMER 1, 2003
111 of 15501 Flay 12, 2005	E ELECTIVE THAY 1, 2003
ISSUED BY June TIT	LE President & CEO

Issued by authority of an Order of the Public Service Commission in Case No. _____2002-00438 dated April 23, 2003 .

Name of Officer

Form for filing Rate Schedule	es	For All Areas Served Community, Town or City P.S.C. No.
)		2 nd Revision SHEET No. 76
Clark Energy Cooperative Inc.		CANCELLING P.S.C.NO.
Name of Issuing Corporation		1st Revision SHEET No. 76
CLAS	SIFICATION OF SERVICE	E
Schedule	e M: General Power S	Service
AVAILABILITY		
Available to all commercial a power requirements with Kilow greater but less than 5,000 K	att (Kw) demands of	_
CONDITIONS OF SERVICE		
A power contract shall be exe under this rate schedule. The contract demand for minimum be but less than 5,000 Kw.	e power contract sha	ll specify a
CHARACTER OF SERVICE		
Three phase, 60 Hertz, at a d power contract.	elivery voltage spec	ified within the
DELIVERY POINT		
The delivery point shall be s	pecified within the p	power contract. PUBLIC SERVICE COMMISSION
Demand Charge: \$8.23	per Kw of billing de	TO NOVELLONV
Energy Charge: \$0.03966	per KwH for all ener	MAY MAQOO 1 1999
DATE OF ISSUE April 12, 1999	DATE	EFFECTIVE May 1, 1999
ISSUED BY Name of Officer	TITL	E President & CEO

	Form for filing Rate Schedules	For All Areas Served Community, Town or City P.S.C. No.
		3 rd Revision SHEET No. 7
	Clark Energy Cooperative Inc.	CANCELLING P.S.C.NO.
	Name of Issuing Corporation	2 nd Revision SHEET No. 7'
	CLASSIFICATION OF SERVICE	E
	DETERMINATION OF BILLING DEMAND	
	The billing demand shall be the maximum Kilowatt established by the consumer for any fifteen (15) within the following calendar months and time int	minute interval
	October - April: 7:00 AM - 12:00 Noon Est 5:00 PM - 10:00 PM Est	=
	May - September: 10:00 AM - 10:00 PM EST	
	Maximum Kilowatt demands established not within time intervals shall be disregarded for billing p	-
)	The consumer shall maintain unity power factors a practicable. Power factor may be measured at any measurements indicate that the power factor at the demand is less than 90% lagging, the billing demand maximum fifteen minute Kilowatt (Kw) demand recordinate that the power factor instrumentation multiplied by 90% and divided by power factor.	time. Should such e time of maximum nd shall be the ded by metering
	Consistent with the Power Billings provisions of schedule, the contract demand may be regarded as demand.	
	POWER BILLINGS	ELLED
	The power billings each month shall be the calculated with the rates herein as applied to (as follows:	greater KENTICKY greater KENTICKY
	(a) Minimum energy requirements as specified wit	hiputhe power Kepptract.
	DATE OF ISSUE May 12, 2003 DATE	7 15
	Name of Officer TITLE	
)	Name of Officer	

	Form for filing Rate Sch	edules	For All Areas Served Community, Town or City P.S.C. No.
			2 nd Revision SHEET No. 77
	Clark Energy Cooperative		CANCELLING P.S.C.NO
	Name of Issuing Corporat	ion	1st Revision SHEET No. 77
		CLASSIFICATION OF SERVIC	E
	DETERMINATION OF BILLING	DEMAND	
	established by the consu	be the maximum Kilowatt mer for any fifteen (15) endar months and time int	minute interval
	October - April:	7:00 AM - 12:00 Noon Est 5:00 PM - 10:00 PM Est	t .
	May - September:	10:00 AM - 10:00 PM EST	
		established not within t disregarded for billing p	-
)	practicable. Power fact measurements indicate th demand is less than 90% maximum fifteen minute K	ain unity power factors a or may be measured at any at the power factor at th lagging, the billing demaillowatt (Kw) demand recored by 90% and divided by	time. Should such e time of maximum nd shall be the ded by metering
		r Billings provisions of emand may be regarded as	
	POWER BILLINGS		CANCELLE
	_	ch month shall be the es herein as applied to	
	(a) Minimum energy requ	irements as specified wit	hin the power contract.
	DATE OF ISSUE April 12,	1999 DATE	EFFECTIVE May 1, 1999
)	ISSUED BY Name of Of	ficer TITL	E President & CEO

Issued by authority of an Order of the Public Service Commission in

Case No. 98-569 dated March 22, 1999 .

Form	for	filing	Rate	Schedules
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For All Area	s Served
Community, P.S.C. No.	Town or City
3 rd Revision	SHEET No. 78

Clark Energy Cooperative Inc.
Name of Issuing Corporation

2nd Revision SHEET No. 78

CLASSIFICATION OF SERVICE

- (b) Contract demand as specified within the power contract and energy.
- (c) Current billing demand and energy.

Should (b) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition of the packy payment fees will apply after 10 days from the date of the packy Late payment fees will apply to the net bill, exclusive of MAY () 1 ADD3

PURSUANT TO 807 KAR 5 011 SECTION 9 (1)

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE WE DIMEYOR, 2003

ISSUED BY

TITLE

President & CEO

Name of Officer

Form for filing Rate Schedules	For All Areas Served Community, Town or City
	P.S.C. No.
	2 nd Revision SHEET No. 78
Clark Energy Cooperative Inc. Name of Issuing Corporation	CANCELLING P.S.C.NO
Name of Issuing Corporation	1st Revision SHEET No. 78
CLASSIFICATION OF SERVI	CE
(b) Contract demand as specified within the powenergy.	ver contract and
(c) Current billing demand and energy.	
Should (b) above produce the greater power billi demand shall be regarded as billing demand.	ng, the contract
FUEL ADJUSTMENT CLAUSE	
The above rates may be increased or decreased by equal to the fuel adjustment amount per KwH as be wholesale Power Supplier plus an allowance for l for losses will not exceed 10% and is based on a moving average of such losses.	oilled by the osses. The allowance
TERMS OF PAYMENT	
The above charges are net and payable within tenthe date of the bill.	1 (10) days from
LATE PAYMENT FEES	PUBLIC SERVICE COMMISSION OF KENTUCKY
An amount equal to five percent (5%) of the past be added to all accounts that are in a past due payment fees will apply after 10 days from the date payment fees will apply to the net bill, exspecial charges, tax and other assessments.	condition. Late 1 1999 late of the bill. clusive ANCELLED (AR 5011,
DATE OF ISSUE April 12, 1999 DAT	E EFFECTIVE May 1, 1999

Issued by authority of an Order of the Public Service Commission in Case No. ______98-569 ___dated __ March 22, 1999 ___.

TITLE

President & CEO

Form for filing Rate Schedules	For All Areas Served Community, Town or City P.S.C. No.
	3rd Revision SHEET NO. 79
Clark Energy Cooperative Inc.	CANCELLING P.S.C.NO
Name of Issuing Corporation	2 nd Revision SHEET NO. 79
CLASSIFICATION OF SEF	RVICE
Schedule J: Industri	ial HLF
AVAILABILITY	
Available to all commercial and industrial corpower requirements with Kilowatt (Kw) demands greater but less than 5,000 Kw.	
CONDITIONS QF SERVICE	
A power contract shall be executed by the consumder this rate schedule. The power contract contract demand for minimum billing purposes of greater but less than 5,000 Kw.	shall specify a
CHARACTER OF SERVICE	
Three phase, 60 Hertz, at a delivery voltage spower contract.	specified with the
DELIVERY POINT	
The delivery point shall be specified within t	the power contract.
RATES	PUBLIC SERVICE COMMISSION OF KENTUCKY
Demand Charge: \$5.80 per Kw of billing	MAY 2003EFFECTIVE
Energy Charge: \$0.03106 per KwH for all	
	PURSUANT TO 807 KAR 5.011 SECTION 9 (1)
DATE OF ISSUE May 12, 2003	EXECUTIVE DIRECTOR 2003
M. Maria	President & CEO
Issued by authority of an Order of the Public	Service Commission in

Case No. 2002-00438 dated April 23, 2003 .

Form for filing Rate Schedules	For All Areas Served Community, Town or City P.S.C. No.
•	2 nd Revision SHEET NO. 79
Clark Energy Cooperative Inc. Name of Issuing Corporation	CANCELLING P.S.C.NO
Name of Issuing Corporation	1 st Revision SHEET NO. 79
CLASSIFICATIO	N OF SERVICE
Schedule J:	Industrial HLF
AVAILABILITY	
Available to all commercial and indust power requirements with Kilowatt (Kw) greater but less than 5,000 Kw.	_
CONDITIONS QF SERVICE	
A power contract shall be executed by under this rate schedule. The power contract demand for minimum billing purgreater but less than 5,000 Kw.	ontract shall specify a
CHARACTER OF SERVICE	
Three phase, 60 Hertz, at a delivery very power contract.	oltage specified with the
DELIVERY POINT	
The delivery point shall be specified	within the power contract,
RATES	PUBLIC SERVICE COMMISSION
Demand Charge: \$5.80 per Kw of	billing demand per month
Energy Charge: \$0.02862 per KwH f	or all energy MAY 0 1 1999
	PURSUANT TO 807 KAR 5:011.
DATE OF ISSUE April 12, 1999	DATE EFFECTIVE May 1, 1999
ISSUED BY WHITE CHARLE	SECRETARY OF THE COMMISSION TITLE President & CEO
Name of Officer	

Form for filing Rate Schedules	For All Areas Served Community, Town or City P.S.C. No.
	3rd Revision SHEET NO. 80
Clark Energy Cooperative Inc.	CANCELLING P.S.C.NO
Name of Issuing Corporation	2 nd Revision SHEET NO. 80
CLASSIFICATION OF S	ERVICE
DETERMINATION OF BILLING DEMAND	
The billing demand shall be the maximum kilomestablished by the consumer for any fifteen within the following calendar months and time October - April: 7:00 AM - 12:00 Noo 5:00 PM - 10:00 PM	(15) minute interval e intervals. on Est
May - September: 10:00 AM - 10:00 PM	M EST
Maximum kilowatt demands established not with time intervals shall be disregarded for bill	-
The consumer shall maintain unity power factor practicable. Power factor may be measured at measurements indicate that the power factor demand is less than 90% lagging, the billing maximum fifteen minute kilowatt (Kw) demand instrumentation multiplied by 90% and divide power factor.	any time. Should such at the time of maximum demand shall be the recorded by metering
Consistent with the Power Billings provision schedule, the contract demand may be regarded demand.	
POWER BILLINGS	PUBLIC SEBVICE COMMISSION
The power billings each month shall be the g calculated with the rates herein as applied as follows:	reater amount OF KENTUCKY
(a) The greatest concurrent twelve (12) monenergy.	th billingpdemand and KAR 5.011 SECTION 9 (1)
DATE OF ISSUE May 12, 2003	DATE EFFECTEURUTIVE MASCIDE 2003
Name of Officer	TITLE President & CEO
Issued by authority of an Order of the Public	c Service Commission in

Case No. 2002-00438 dated April 23, 2003 .

Form for filing Rate Sche	edules	For All Areas Served Community, Town or City P.S.C. No.
		2 nd Revision SHEET NO. 80
Clark Energy Cooperative Name of Issuing Corporati		CANCELLING P.S.C.NO
Name of Issuing Corporati	OII	1st Revision SHEET NO. 80
	CLASSIFICATION OF SERVIC	E
DETERMINATION OF BILLING	DEMAND	
The billing demand shall established by the consum within the following cale October - April:	er for any fifteen (15) endar months and time int	minute interval ervals.
May - September:	10:00 AM - 10:00 PM EST	
Maximum kilowatt demands time intervals shall be d		
The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.		
Consistent with the Power schedule, the contract de demand.		
POWER BILLINGS		PUBLIC SERVICE LA DISION
The power billings each m calculated with the rates as follows:	onth shall be the greate herein as applied to (a	r amount 2003), (b), Mor (d) 1999
(a) The greatest concurrenceenergy.	ent twelve (12) month bi	BY Stadona O BCLA
DATE OF ISSUE April 12, 1	999 DATE	EFFECTIVE May 1, 1999
ISSUED BY Mame of Off	uol TITL	E President & CEO
Issued by authority of an Case No. 98-569	Order of the Public Ser dated March 22, 1	

	Form for filing Rate Schedules Clark Energy Cooperative Inc. Name of Issuing Corporation	For All Areas Served Community, Town or City P.S.C. No. 3rd Revision SHEET NO. 81 CANCELLING P.S.C.NO.	
		2 nd Revision SHEET NO. 81	
	CLASSIFICATION OF SERVICE		
	(b) Contract demand as specified within the power contract and 425 hours use of demand applicable to contract demand.		
	(c) Contract demand as specified within the powenergy.	er contract and	
	Should (b) or (c) above produce the greater power billing, the contract demand shall be regarded as billing demand.		
	FUEL ADJUSTMENT CLAUSE		
The above rates may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus and allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.		lled by the osses. The	
	TERMS OF PAYMENT		
	The above charges are net and payable within ten (10) days from the date of the bill.		
	LATE PAYMENT FEES		
	An amount equal to five (5%) percent of the past of	due amount will be added	

apply after 10 days from the date of the bill. Late payment will apply to the net bill, exclusive of special charges, tax and other

Issued by authority of an Order of the Public Service Commission in

Case No. 2002-00438 dated April 23, 2003

MAY 0 1 2003

PURSUANT TO 807 KAR 5:011

Lawar U. Color

DATE EFFECTIVE May 1,

assessments.

DATE OF ISSUE May 12,

Form for filing Rate Schedules	For All Areas Served Community, Town or City P.S.C. No.
	2 nd Revision SHEET NO. 81
Clark Energy Cooperative Inc. Name of Issuing Corporation	CANCELLING P.S.C.NO

CLASSIFICATION OF SERVICE

1st Revision SHEET NO. 81

JE COMMISSION

- (b) Contract demand as specified within the power contract and 425 hours use of demand applicable to contract demand.
- (c) Contract demand as specified within the power contract and energy.

Should (b) or (c) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus and allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five (5%) percent of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

DATE OF ISSUE April 12, 1999

ISSUED BY
Name of Officer

DATE EFFECTIVE May 1, 1999

TITLE President & CEO